

12-12-86 ~~SB~~

861

# Subsequent Report of Abandonment

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input checked="" type="checkbox"/> <i>PMB</i>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<u>7-14-65</u>
Location Inspected	<input type="checkbox"/>
OW _____ WW _____ TA _____	Bond released
GW _____ OS _____ PA <input checked="" type="checkbox"/>	State of Fee Land
LOGS FILED	
Driller's Log _____	<u>2</u>
Electric Logs (No. ) _____	
E _____ I _____ E-I <input checked="" type="checkbox"/>	GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic <input checked="" type="checkbox"/>	Others _____

5492 for

- 1) New location plat needed
- 2) Desegregation of agent
- 3) Recommend J-55 Grade pipe Be used

Don't

*PMB*



**KERR-McGEE OIL INDUSTRIES, INC.**

KERR-McGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

Q66-1313  
405 area code  
**COPY**

May 17, 1965

Mr. Rodney A. Smith, District Engineer  
United States Geological Survey  
Branch Oil & Gas Operations  
8416 Federal Building  
Salt Lake City, Utah

We are enclosing five copies each of USGS Form 9-331C covering Application for Permit to Drill Kerr-McGee Oil Industries, Inc. Uintah-Federal #1-30 well located 1100' FNL & 600' FWL of Section 30-T7S-R25E, East Red Wash Field, Uintah County, Utah, along with surveyed plat of the location. By carbon copy of this letter we are also furnishing two copies of Form 9-331C with plats to the Utah Oil and Gas Conservation Commission, as required by Rule C-4.

Kerr-McGee now has in effect a Nationwide Oil and Gas Bond, Form 4-1167, dated May 12, 1960 and effective May 23, 1960, made by Kerr-McGee Oil Industries, Inc., as Principal, and Insurance Company of North America (a Pennsylvania corporation), as Surety, in the sum of \$150,000.00, which was filed on May 23, 1960 with the U.S. Department of the Interior, Bureau of Land Management, Washington, D.C. This bond covers leasing and operations on Federal lands. It would appear this should satisfy bond requirements of both the U.S.G.S. and the State of Utah.

It is requested that the U.S.G.S. and State of Utah wire the undersigned, collect, when the permit is approved.



John I. Fisher  
Area Production Superintendent

JIF/pt  
Attachments (2)  
cc with attachments:  
Mr. Cleon B. Feight, Executive Director  
The Oil and Gas Conservation Commission  
State of Utah  
Newhouse Building  
Salt Lake City, Utah

COPY FILE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Kerr-McGee Oil Industries, Inc.

## 3. ADDRESS OF OPERATOR

Kerr-McGee Building, Oklahoma City, Oklahoma

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

820 1100' FNL &amp; 600' FWL of Sec 30-T78-R25E, SLBM

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

N/A

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

600'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 16. NO. OF ACRES IN LEASE

640

## 19. PROPOSED DEPTH

5150'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5835' UG

LOWER GREEN MUD

## 22. APPROX. DATE WORK WILL START\*

Upon Approval

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36#	250'	170 sk
8-1/2"	5-1/2"	14#	5150'	400 sk

Mud Program

0 - 2000' Drill with water

2000' - T.D. Drill with 8.8 - 9.2#/gal  
gal mud 40-45 viscosityAnticipated Drill Stem Tests

Green River 4800-4900'

Lower Green River 4900-5000'

Blow Out Preventer Schedule250' - T.D. 10" Series 900 double BOP  
with blind rams in bottom,  
pipe rams in top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

John I. Fisher

TITLE

Area Production Superintendent

DATE

May 17, 1965

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4-19-65

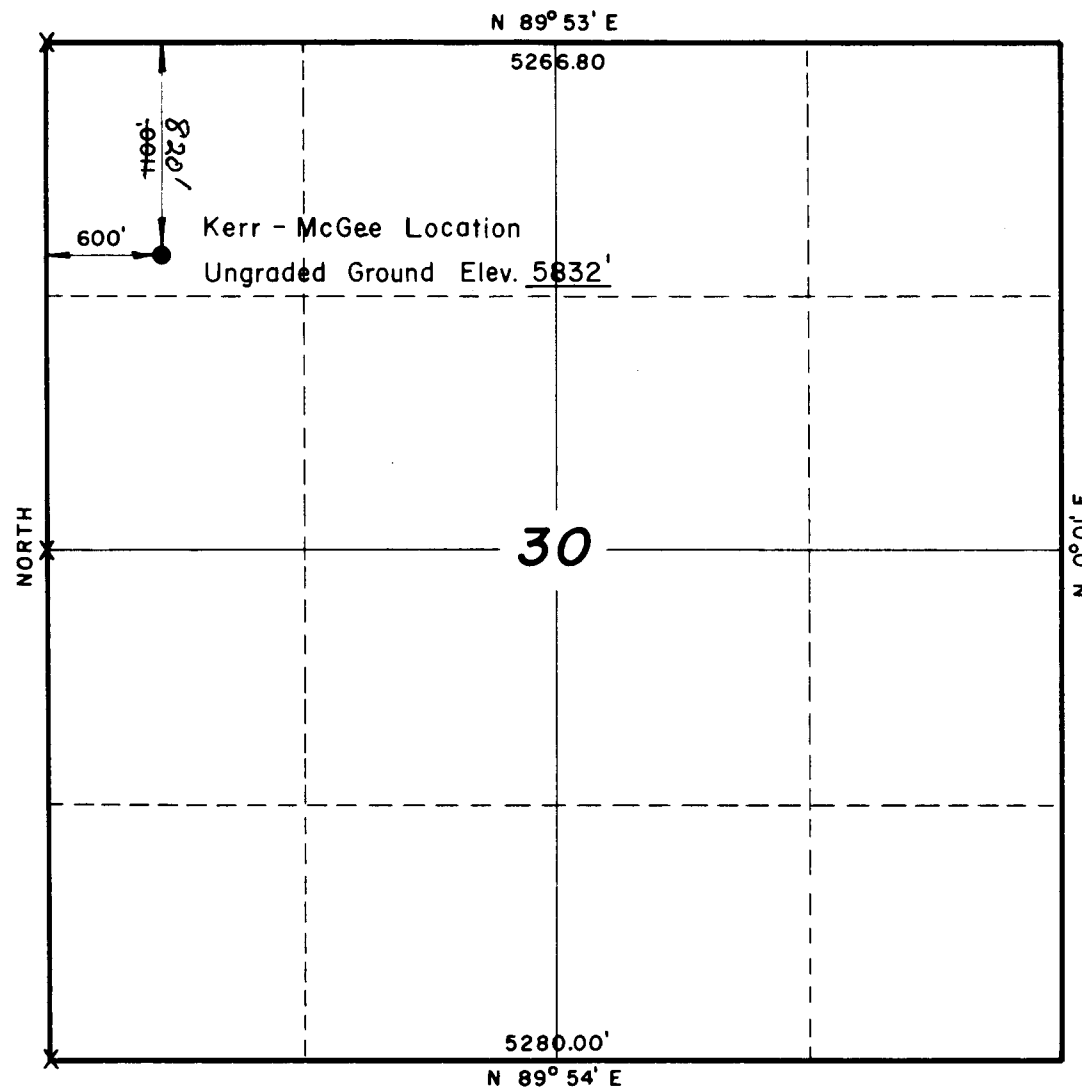
Taken To Mr B G Taylor: Location to be changed  
to 820 FNL

\*See Instructions On Reverse Side

**T 7 S, R 25 E, SLB & M**

PROJECT

KERR - MCGEE OIL INDUSTRIES,  
INC. WELL LOCATION, LOCATED  
AS SHOWN IN THE NW1/4 OF  
NW1/4 OF SECTION 30, T 7 S,  
R 25 E, SLB & M, UINTAH CO.,  
UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Cap)

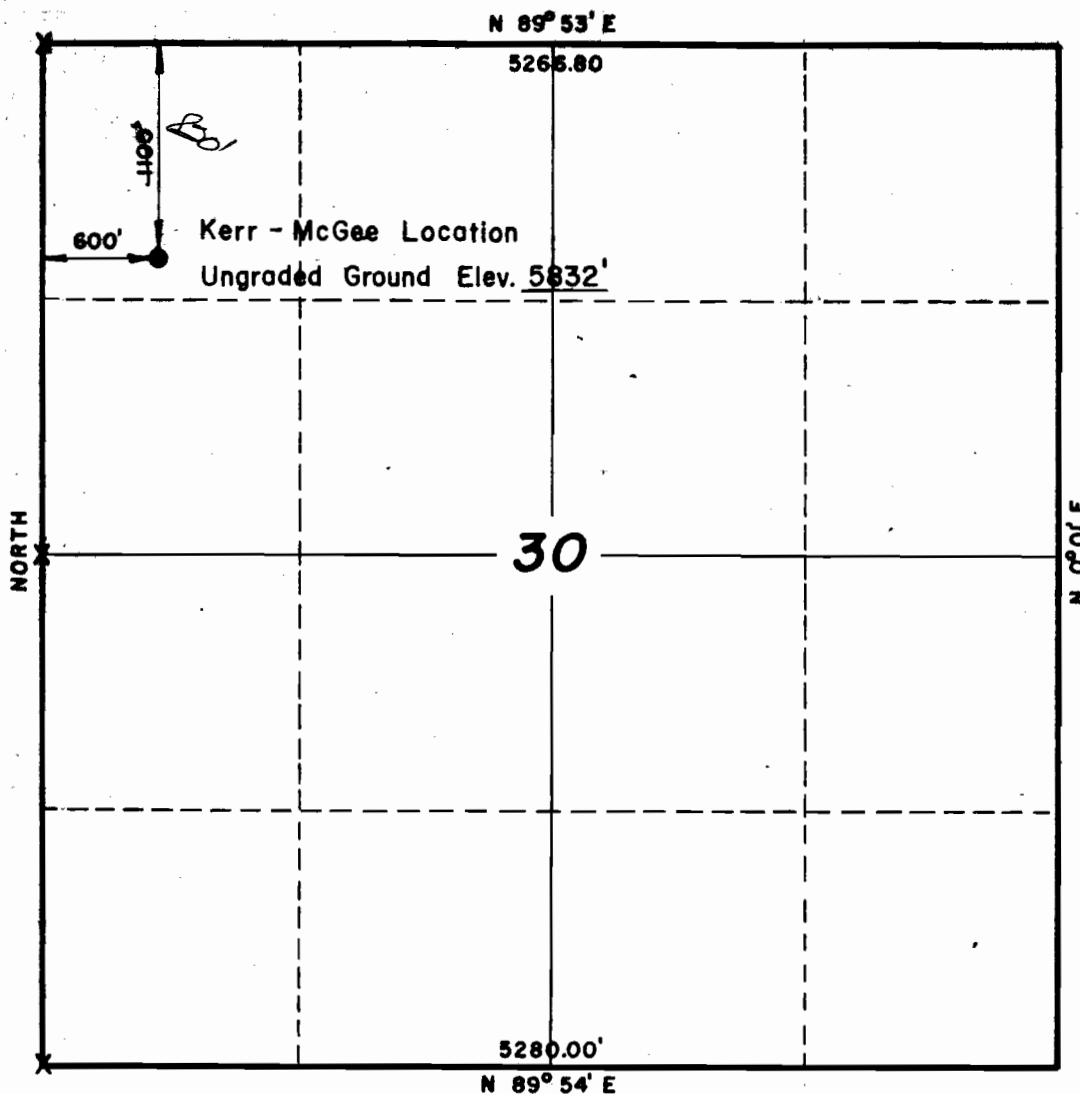
Uintah Engineering & Land Surveying  
BOX 330  
VERNAL, UTAH

SCALE	1" = 1000'	DATE	May 13, 1965
PARTY	L. Kay, G. Openshaw, R. Merrill	REFERENCES	GLO Plat Approved Sept. 29, 1923
WEATHER	Cold - Rain	FILE	Kerr - McGee

**T7S, R25E, SLB&M**

**PROJECT**

KERR - MCGEE OIL INDUSTRIES,  
INC. WELL LOCATION, LOCATED  
AS SHOWN IN THE NW1/4 OF  
NW1/4 OF SECTION 30, T7S,  
R 25 E, SLB & M, UTAH CO.,  
UTAH



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Helson Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Cap)

Uintah Engineering & Land Surveying  
BOX 330  
VERNAL, UTAH

SCALE 1" = 1000'

DATE May 13, 1965

PARTY L. Kay, G. Openshaw,  
R. Merrill

REFERENCES GLO Plat  
Approved Sept. 29, 1923

WEATHER  
Cold - Rain

FILE  
Kerr - McGee

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C T Corporation System, whose address is 175 S. Main Street, Salt Lake City Utah ~~xxxxxxx~~ its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation May 17, 1965

Company Kerr-McGee Oil Industries, Inc. Address Kerr-McGee Building  
Oklahoma City, Oklahoma

By John I. Fisher Title Area Production Superintendent  
(Signature)  
John I. Fisher

NOTE: Agent must be a resident of Utah.

May 21, 1965

Kerr-McGee Oil Industries, Inc.  
Kerr-McGee Building  
Oklahoma City, Oklahoma

Attention: Mr. John I. Fisher, Area Production Superintendent

Re: Notice of Intention to Drill Well No.  
UINTAH-FEDERAL #1-30, 820' FNL & 600'  
FNL, SW NW NW of Sec. 30, T. 7 S., R.  
25 E., SLM, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted. However, this approval is conditional upon a Designation of Agent and a corrected surveyor's plat, showing the amended footage location, being filed with this Commission in accordance with our rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. MURCHELL, Chief Petroleum Engineer  
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COOMES, Petroleum Engineer  
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.



**May 21, 1965**

Incidentally, in checking your Notice of Intention to Drill we were unable to determine the grade of casing you intend to use for your surface pipe. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should be used and circulated to surface. It is further recommended that after waiting on the cement, the blowout preventer be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FREIGHT  
EXECUTIVE DIRECTOR**

**CBF:kgv**

**cc: Mr. Rodney Smith, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah**

**Enclosure - Forms**



**KERR-MCGEE OIL INDUSTRIES, INC.**

KERR-MCGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

**COPY**

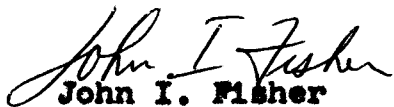
**May 26, 1965**

**AIRMAIL**

**Mr. Rodney A. Smith, District Engineer  
United States Geological Survey  
Branch Oil & Gas Operations  
8416 Federal Building  
Salt Lake City, Utah**

**We are enclosing five copies each of U.S.G.S. form 9-331 C covering Amended Application for Permit to Drill Kerr-McGee Oil Industries, Inc. Uintah Federal #1-30 well located 820' FNL and 600' FWL Section 30-T7S-R25E, East Red Wash Field, Uintah County, Utah, along with surveyed plats of this location.**

**By carbon copy of this letter we are also furnishing the Utah Oil and Gas Conservation Commission two copies of Form 9-331 C with plats, along with two copies of Designation of Agent, in accordance with telephone conversations with, and letter of May 21, 1965 from, Mr. Cleon B. Feight, Executive Director of the Utah Oil and Gas Conservation Commission.**



**John I. Fisher  
Area Production Superintendent**

**JIF/pt  
Attachments**

**cc with attachments:**

**Mr. Cleon B. Feight, Executive Director  
The Oil and Gas Conservation Commission  
State of Utah  
Newhouse Building  
Salt Lake City, Utah**

**COPY FOR**

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

June 17, 1965

Kerr-McGee Oil Industries, Inc.  
Kerr-McGee Building  
Oklahoma City, Oklahoma

Attention: Bud Williams, Production Dept.

Gentlemen:

Enclosed is an approved application to drill your well 1-30, NE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 30, T. 7 S., R. 25 E., Uintah County, Utah, on lease Utah 047679. We are also returning the unapproved drilling application and plats which were submitted on May 17.

The approved notice has been altered to show the well location as the C NE $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 30 as discussed with Mr. Williams on June 17. Please submit two copies of the Survey Plat when they are available.

You will note that we have also altered the notice to show the field name as Powder Springs instead of East Red Wash. Powder Springs is the name recently adopted by the Utah Field Names Committee for the California Oil Company well 41-36C and surrounding area. This field will be within the Greater Red Wash area, but we believe that the use the name Powder Springs will aid in identification and avoid confusion of these wells with the Red Wash unit, at least for record purposes.

Accordingly, we ask that you identify your well as the Powder Springs field on future reports to this office.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,  
District Engineer

cc: Utah O&G Com ✓

Enclosures



**KERR-McGEE OIL INDUSTRIES, INC.**

KERR-McGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

June 18, 1965

AIRMAIL

The Oil and Gas Conservation Commission  
State of Utah  
Newhouse Building  
Salt Lake City, Utah

Attention Mr. Cleon B. Feight  
Executive Director

UINTAH FEDERAL #1-30  
C NE/4 SW/4 SEC 30-T7S-R25E  
UINTAH COUNTY, UTAH

Enclosed please find two copies of Ammended Application for Permit to Drill the subject well at a location in the C NE/4 SW/4 Sec 30-T7S-R25E, Uintah County, Utah. As discussed by telephone June 16, 1965, we are proceeding with plans to drill the well as soon as possible and expect to spud the first part of next week.

C. D. Williams  
Operations Assistant  
Production Department

CDW/bes

enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## AMENDED APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Kerr-McGee Oil Industries, Inc.

## 3. ADDRESS OF OPERATOR

Kerr-McGee Building, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface

C NE/4 SW/4 of Section 30-T7S-R25E, SLBM

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

N/A

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

1980'

## 16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

5150'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36#	250'	170 sx
8 1/2"	5 1/2"	14#	5150'	400 sx

All casing will be new API seamless J-55 or better casing.

Mud Program0-2000' Drill with water  
2000'-TD Drill with 8.8 - 9/2# gal  
mud 40-45 viscosityAnticipated Drill Stem TestsGreen River 4800 - 4900'  
Lower Green River 4900 - 5000'Blow Out Preventer Schedule250' - TD 10" Series 900 double BOP with blind  
rams in bottom, pipe rams in top.BOP's will be tested with clear water to 1200 psi  
for 15 minutes before drilling out of surface casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED C. D. WilliamsTITLE Operations AssistantDATE June 18, 1965

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

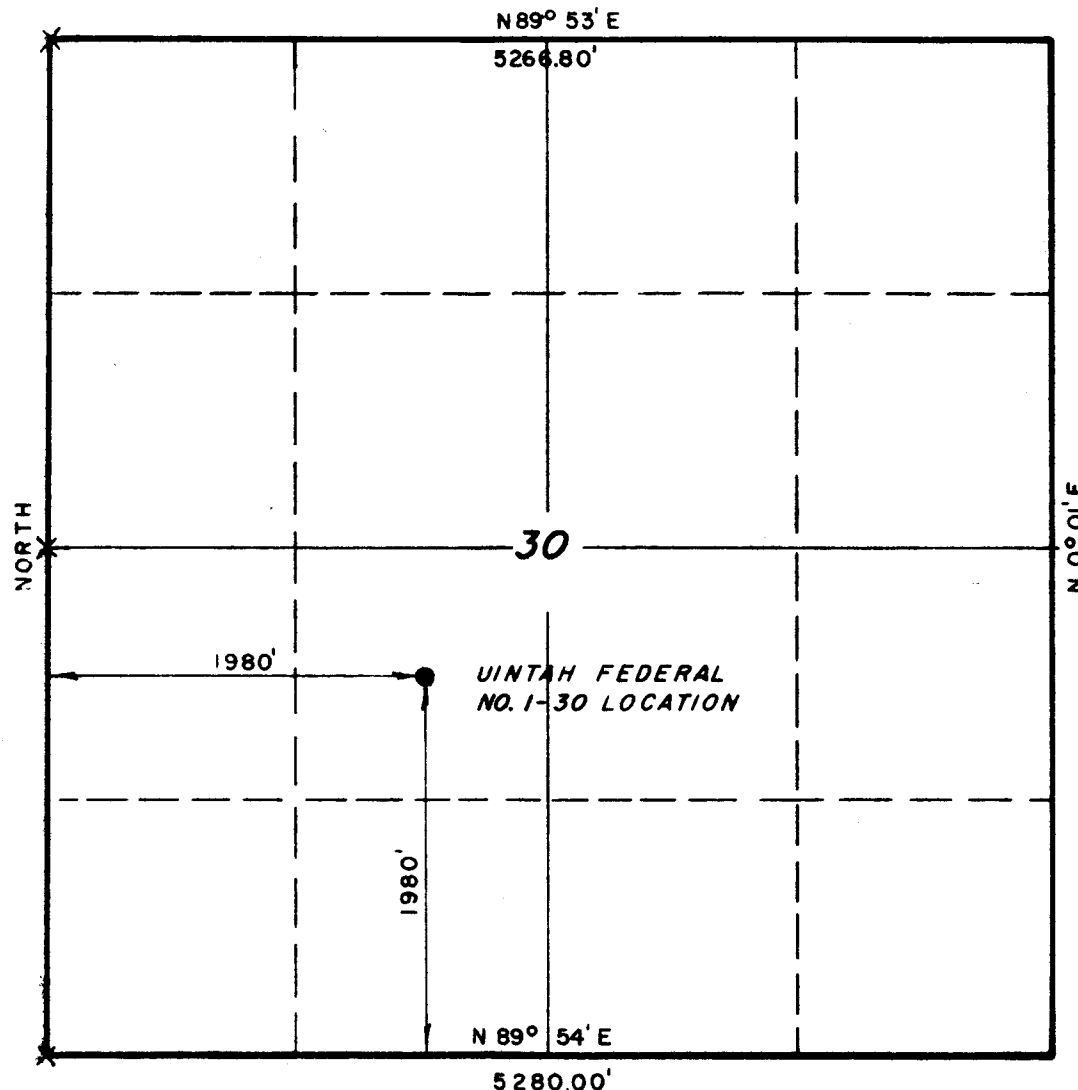
TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**T 7 S, R 25 E, SLB 8 M**

**PROJECT**

KERR-McGEE OIL INDUSTRIES INC.  
WELL LOCATION, LOCATED AS SHOWN  
IN THE NE 1/4 OF SW 1/4 OF SECTION  
30, T 7 S, R 25 E, SLB 8 M, UTAH CO.,  
UTAH



X = CORNERS LOCATED (BRASS CAPS)

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying  
BOX 330  
VERNAL, UTAH

SCALE 1" = 1000'

PARTY N. MARSHALL  
T. WARDELL

WEATHER  
cloudy warm

DATE

17 June, 1965

REFERENCES GLO PLAT  
APPROVED SEPT. 29, 1923

FILE

Kerr-McGee

June 24, 1965

Kerr McGee Oil Industries, Inc.  
Kerr McGee Building  
Oklahoma City, Oklahoma 73102

Attention: Mr. C. D. Williams, Operations Assistant

Re: Notice of Intention to Drill Well No.  
UINTAH FEDERAL #1-30, 1980' FSL & 1980'  
FWL, C NE SW of Sec. 30, T. 7 S., R.  
25 E., SEBM, Uintah County, Utah.

Gentlemen:

Approval to drill the above mentioned well is hereby granted, in accordance with the Order issued in Cause No. 114-1, on June 15, 1965.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COUNTS, Petroleum Engineer  
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible

Kerr McGee Oil Industries, Inc.

-2-

June 24, 1965

near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

Enclosure - Forms



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Uintah Field or Lease Powder Springs

The following is a correct report of operations and production (including drilling and producing wells) for  
June, 1965.

Agent's address 233 Kerr-McGee Building Company Kerr-McGee Oil Industries, Inc.

Oklahoma City, Oklahoma 73102 Signed [Signature]

Phone 504 - CE 6-1313 Agent's title Operations Assistant

State Lease No. \_\_\_\_\_ Federal Lease No. 047679 Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW 30	7S	25E	1-30	Drilling --	---	---	---	---	Well spudded 6/26/65 Set 9 5/8" csg @ 253' GL w/240 sxs cement T. D. 6/30/65 2127'

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



**KERR-MCGEE OIL INDUSTRIES, INC.**

KERR-MCGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

July 2, 1965

Utah Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

FEDERAL LEASE NO. UTAH 047679  
SEC 30-T7S-R25E-S1EM  
UINTAH COUNTY, UTAH

Enclosed please find for your information and records two copies of Report of Operations and Well Status Report for the subject lease. This is the initial report for this lease.

C. D. Williams  
Operations Assistant  
Production Department

CDW/bes

enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 047679

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utah - Federal

9. WELL NO.

1-30

10. FIELD AND POOL, OR WILDCAT

Powder Springs

11. SEC., T., R., M., OR RM., AND  
SURTAX OR AREA

Sec 30-T7S-R25E S1E1

12. COUNTY OR PARISH 13. STATE

Utah Utah

1. OIL ☐ GAS ☐ OTHER ☒ Dry Hole  
WELL WELL

2. NAME OF OPERATOR

Kerr-McGee Oil Industries, Inc.

3. ADDRESS OF OPERATOR

233 Kerr-McGee Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

C NE/4 SW/4 of Section 30-T7S-R25E, S1E1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5752' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is Dry Hole. Cement plugs are to be set through drill pipe by balanced plug method at the following depths:

- (1) 4850-4950' 25 SXS
- (2) 3650-3750' 25 SXS
- (3) 2274-2374' 25 SXS
- (4) 220'-295' 43 SXS

Hole will be filled with 9.4#/gal drilling mud. Mud pits will be fenced until they dry out and can be filled. A 5 sxs cement plug will be placed in top of surface casing w/piece of 4" pipe set for marker and welded to casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Area Production Superintendent

DATE

July 15, 1965

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



**KERR-MCGEE OIL INDUSTRIES, INC.**

KERR-MCGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

July 16, 1965

Utah Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

UINTAH FEDERAL #1-30  
C NE SW SEC 30-T7S-R25E  
UINTAH COUNTY, UTAH

Enclosed are two copies of Notice of Intention to Abandon captioned well.  
Also enclosed are two completed copies of Form OGCC-8-X reporting water  
recovered on a drill stem test.

J. I. Fisher  
Area Production Superintendent

JIF/CDW/bes

Enclosures

November 23, 1965

Kerr-McGee Oil Industries, Inc.  
233 Kerr-McGee Building  
Oklahoma City, Oklahoma 73102

Re: Well No. Uintah-Federal #1-30  
Sec. 30, T. 7 S., R. 25 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and Subsequent Report of Abandonment and Plugging for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", and OGCC-1b, "Subsequent Report of Abandonment and Plugging", in duplicates and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

Enclosures: Forms



**KERR-McGEE OIL INDUSTRIES, INC.**

KERR-McGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

December 3, 1965

COPY

U. S. Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah

Attention Mr. Rodney A. Smith

UNITAH-FEDERAL #1-30  
UINTAH COUNTY, UTAH

DEC 8 1965

As required by the Rules and Regulations, we are enclosing duplicate copies of Form 9-330, Well Completion and triplicate copies of Form 9-331, Subsequent Report of Abandonment, along with two copies each of the induction electrical and sonic log - gamma ray run on the subject well. By copy of this letter we are also furnishing a copy of the forms and logs to the State of Utah, Oil and Gas Conservation Commission.

We call to your attention that Kerr-McGee's corporate name was changed effective November 1, 1965 from Kerr-McGee Oil Industries, Inc. to Kerr-McGee Corporation.

John I. Fisher  
Area Production Superintendent

JIF/pt

Attachments

cc: The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111  
Attention Mr. C. B. Feight

COPY FOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instruction  
verse side)ATE\*  
1 re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 047679

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Unitah-Federal

9. WELL NO.

1-30

10. FIELD AND POOL, OR WILDCAT

Powder Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec 30-T7S-R25E  
SLBM

12. COUNTY OR PARISH

Unitah

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER **Dry Hole**

2. NAME OF OPERATOR

Kerr-McGee Corporation

3. ADDRESS OF OPERATOR

Kerr-McGee Building, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

C NE SW Section 30-7S-25E, SLBM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5752' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/13/65 Set 25 sx balanced cement plugs from 4950' to 4850'; from 3750' to 3650'; and from 2400' to 2300'. Set 43 sx balanced cement plug from 295' to 220'. Hole, between cement plugs, is filled with 9.4#/gal, 58 vis drilling mud.

7/14/65 Cut off 9-5/8" OD surface casing, spotted 5 sx cement in top of casing and welded piece of 4" drill pipe to casing as market. Job complete at 10:00 AM 7/14/65. Mud pit was fenced. When pit is dried up, it will be filled and location cleaned up by D. E. Casada Rig and Construction Contractor according to specifications of USGS District Engineer, Mr. Rodney A. Smith.

18. I hereby certify that the foregoing is true and correct

SIGNED

John I. Fisher

TITLE

Area Production Superintendent 12-3-65

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>Utah 047679</b>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <b>Plugged</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Kerr-McGee Corporation</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>Kerr-McGee Building, Oklahoma City</b>		8. FARM OR LEASE NAME <b>Uintah-Federal</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface  At top prod. interval reported below  At total depth <b>C NE SW Sec 30-7S-25E, 31BM</b>		9. WELL NO. <b>1-30</b>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Powder Springs</b>	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec 30-T7S-R25E 31BM</b>	
15. DATE SPUDDED <b>6/26/65</b>		12. COUNTY OR PARISH	
16. DATE T.D. REACHED <b>7/12/65</b>		13. STATE	
17. DATE COMPL. (Ready to prod.) <b>7/14/65</b>		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5752' GL</b>		20. TOTAL DEPTH, MD & TVD <b>5161'</b>	
21. PLUG, BACK T.D., MD & TVD <b>Surface</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>--</b>	
23. INTERVALS DRILLED BY <b>→</b>		ROTARY TOOLS <b>0-5161'</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>None</b>		CABLE TOOLS <b>--</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>IES, Sonic-GR</b>	
27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE <b>9-5/8" OD</b>		WEIGHT, LB./FT. <b>36</b>	
DEPTH SET (MD) <b>253' GL</b>		HOLE SIZE <b>13-3/4"</b>	
CEMENTING RECORD <b>240 sx - Circ</b>		AMOUNT PULLED <b>None</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE <b>9-5/8"</b>		SIZE <b>13-3/4"</b>	
TOP (MD) <b>253'</b>		DEPTH SET (MD) <b>253'</b>	
BOTTOM (MD) <b>253'</b>		PACKER SET (MD) <b>253'</b>	
SACKS CEMENT* <b>0</b>		SCREEN (MD) <b>0</b>	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		DEPTH INTERVAL (MD)	
DATE FIRST PRODUCTION <b>D&amp;A</b>		AMOUNT AND KIND OF MATERIAL USED	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
WELL STATUS (Producing or shut-in)			
DATE OF TEST			
HOURS TESTED			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD <b>→</b>			
OIL—BBL.			
GAS—MCF.			
WATER—BBL.			
GAS-OIL RATIO			
FLOW. TUBING PRESS.			
CASING PRESSURE			
CALCULATED 24-HOUR RATE <b>→</b>			
OIL—BBL.			
GAS—MCF.			
WATER—BBL.			
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>Two copies of IES &amp; Sonic-GR logs</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <b>John I. Fisher</b>		TITLE <b>Area Production Supt.</b>	
DATE <b>12-3-65</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Straddle DST #1 Green River 3705	3667	3674 3714	Straddle packers set at 3662' and 3716'. 3/4" BH ck & no WC. TO 60 min w/good blo thruout. Rec. 200' muddy water and 800' sll sulphur-odor fresh wtr-titrated 650 ppm salt (mud filtrate 2200 ppm). Init & final: BHP 35# and 456#; BHSIP 1236# and 1216# (both 30 min); Hydrostatic 1822# and 1832#.	Green River Wasatch	2305 5045	2305 5045

DEC 6 1965

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Uintah - Federal No. 1-30  
Operator Kerr-McGee Oil Industries, Inc. Address Kerr-McGee Building  
Oklahoma City, Okla Phone CE 6-1313  
Contractor Miracle & Wooster Drilling Co Address Vernal, Utah Phone \_\_\_\_\_  
Location NE 1/4 SW 1/4 Sec. 30 T. 7 S. R. 25 E Uintah County, Utah.  
~~xxx~~

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 3662'	3716'	1000 feet	650 ppm
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.